

RENEWABLE ENERGY CREDIT RATE RIDER Electric Rate Rider RECR-1

AVAILABILITY

This rate rider is applicable to customers who had systems installed before July 1, 2023, on any Town of Cornelius (“Town”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and obtain an approved Interconnection Request Form and an approved Purchase Power Agreement. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the Town agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or North Carolina Municipal Power Agency 1 (“NCMPA1”) Renewable Energy Certificate (“REC”) credits.

All qualifying facilities have the option to sell energy to the Town on an “as available” basis and receive energy credits based on Variable Rates identified in this Rider for the delivered energy.

MONTHLY CREDIT

Avoided Cost Credit Rate** (\$ per kWh):

	<u>Variable</u>
On-peak energy*	\$0.04041
Off-peak energy	\$0.01366

** These energy credits include a capacity component.*

***For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.*

MONTHLY ENERGY

Monthly Energy shall be the total kWh of energy produced by the generating facility during the current calendar month. All energy produced by the Customer’s renewable energy generating system must be delivered to the Town, since the Town does not offer net metering.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the OnPeak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EST.

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OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the Town and the customer shall have entered either an

Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 10 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the Town contained in the Town Code of Ordinances.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the Town.

In the event that the Town determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.

Effective July 1, 2023.